

Texas Technology Showcase

Calpine's Baytown Energy Center - A Cogeneration Overview

March 18, 2003





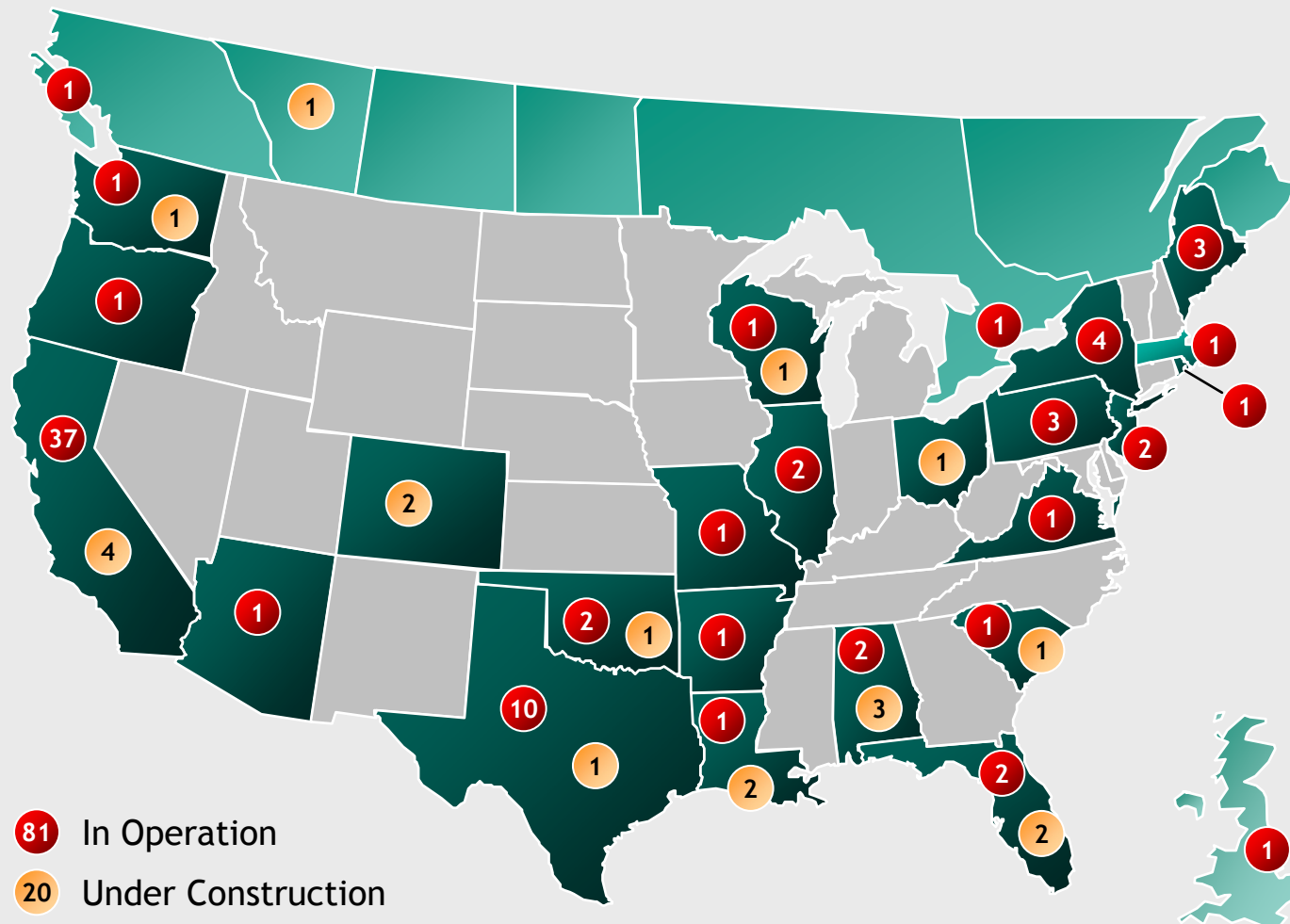
TEXAS TECHNOLOGY SHOWCASE



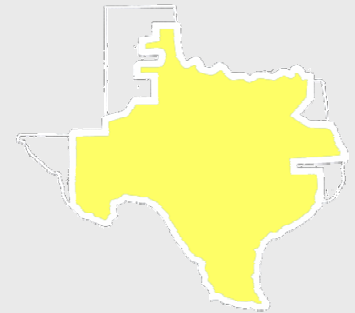
- Dean Elkins, Director, Industrial Marketing
- Chris Shugart, Manager, Industrial Sales



CALPINE'S POWER PORTFOLIO



ERCOT MARKET OVERVIEW

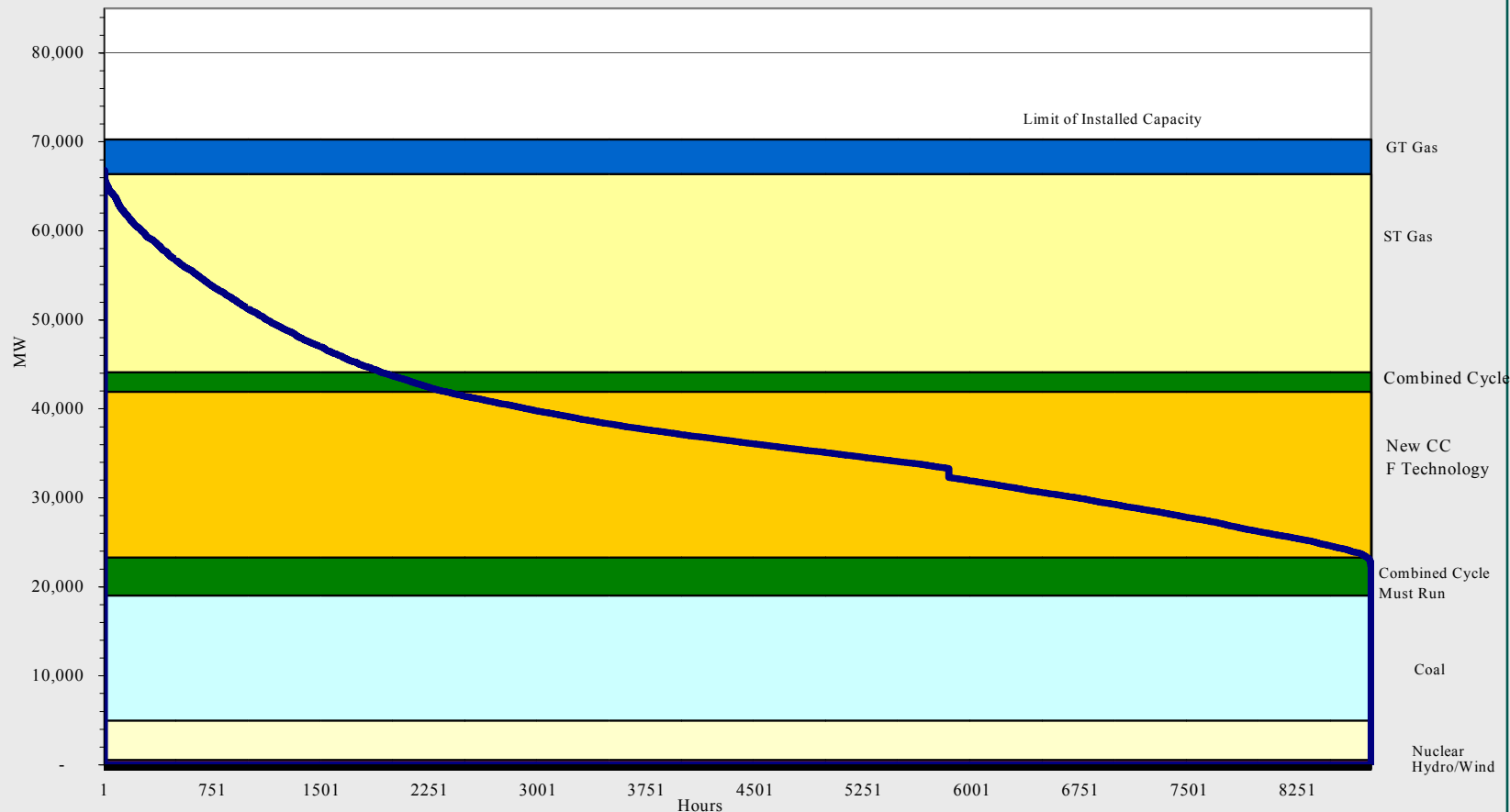


- Peak Demand 2002: 57,700 MW
- Installed Capacity: 75,000+ MW
- Approx. 40% capacity gas-fired steam turbines
- Limited Transmission to Other NERC Regions
- Texas Consumes 20% of Industrial Energy in U.S.
- 51% of Energy in Texas by Industrials on Gulf Coast
- Retail Access Began January 1, 2002

ERCOT 2003 Load Duration Curve

ERCOT Load Duration Curve--2003

Demand with Unit Stack(Dispatch Queue) Overlay - 5% growth



BAYTOWN ENERGY CENTER

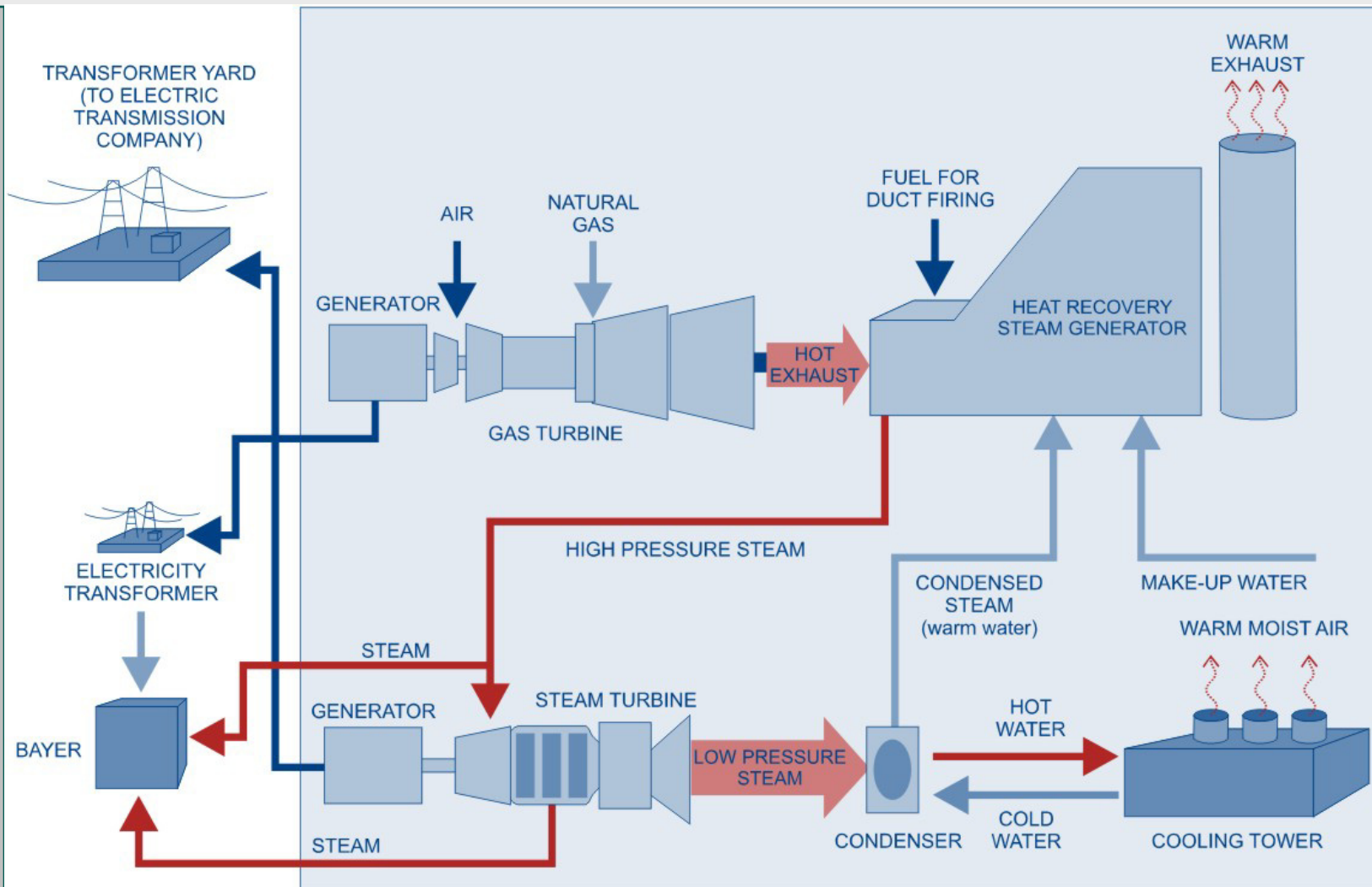


BAYTOWN ENERGY CENTER



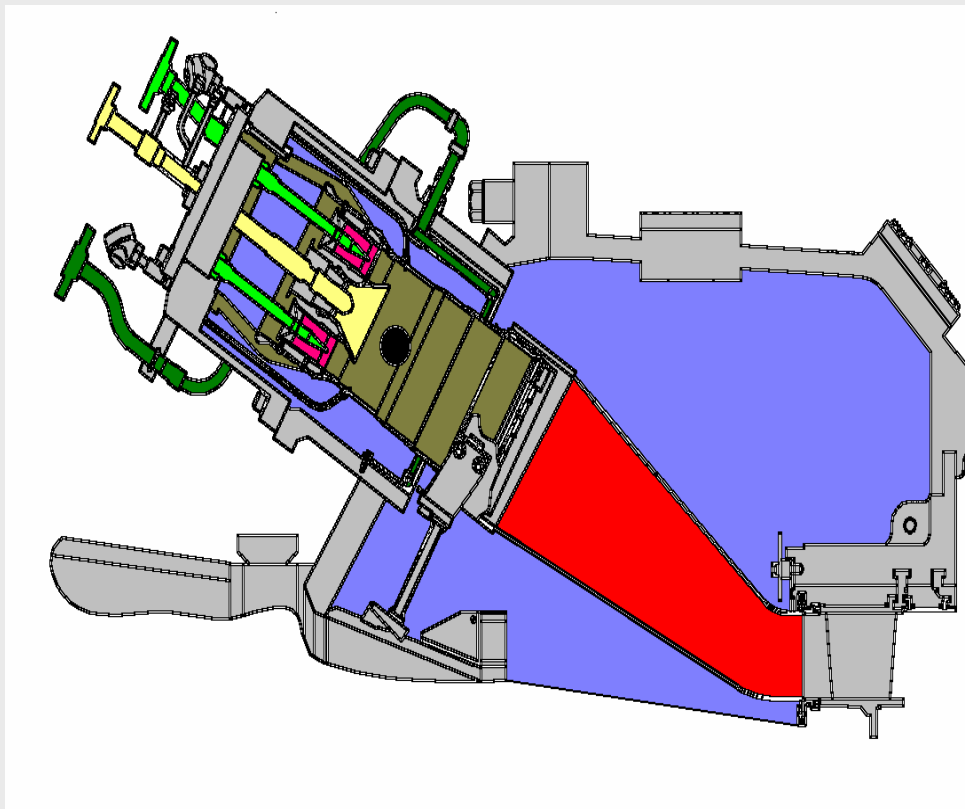
- 3 x 1 Combined Cycle Cogeneration
- Siemens-Westinghouse 501FD Combustion Turbines
- 700 MW Base, 830 MW Peak
- Process Steam Capacity - Over 1,000,000 lb/hr
- 2 x 350 kpph Aux Boilers for Backup
- Dry Low NOx CTG Combustors and SCR in HRSG
- Low NOx burners on Auxiliary Boilers

PROCESS DIAGRAM



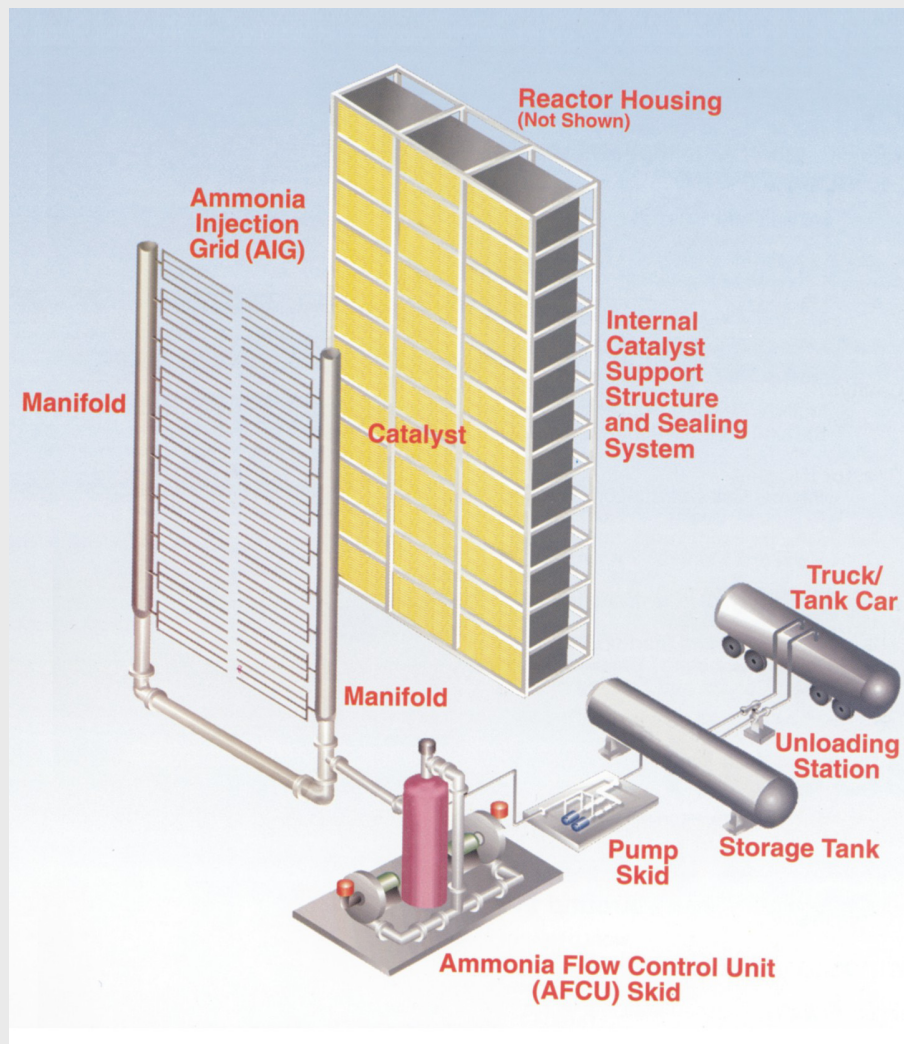
EMISSIONS CONTROL - CTG

CTG Dry Low NO_x Combustors



- No steam or water
- 20 - 25 ppm NO_x
- Pre-mixing fuel/air
- Ultra-lean
- Combustor Monitoring

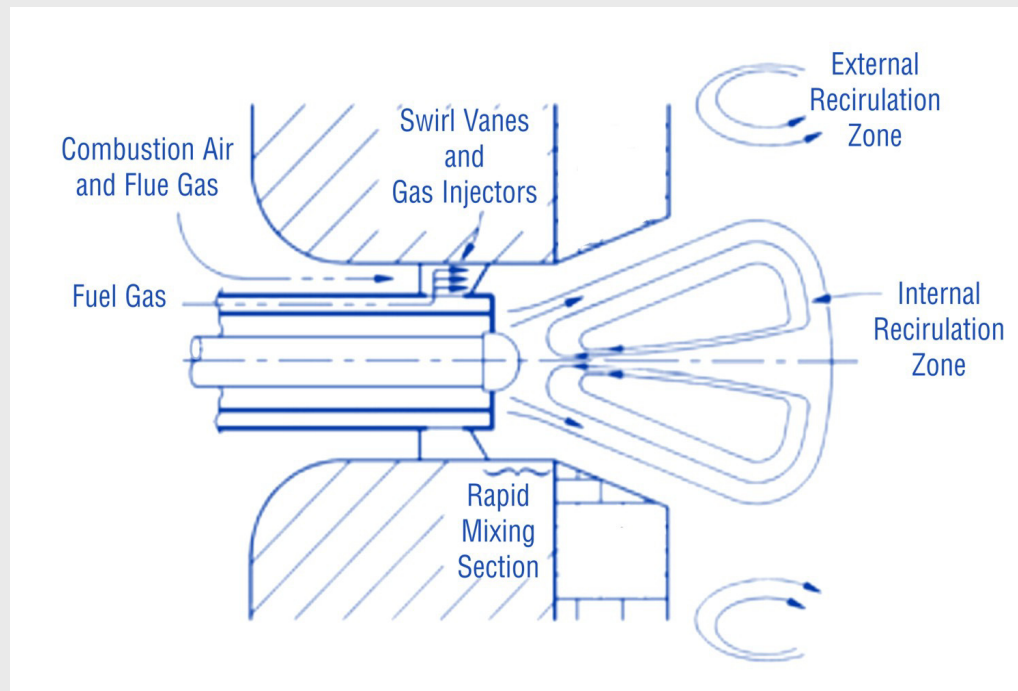
EMISSIONS CONTROL - SCR SYSTEM



- Strategically Located Inside HRSG
- Ammonia Based
- $\text{NH}_3 + \text{NO}_x \rightarrow \text{N}_2 + \text{H}_2\text{O}$
- <10 ppm Slip
- $(\text{NH}_4)_2\text{SO}_4$ and H_2SO_4 byproducts

EMISSIONS CONTROL - BURNERS

Auxiliary Boiler Low NOx Combustors



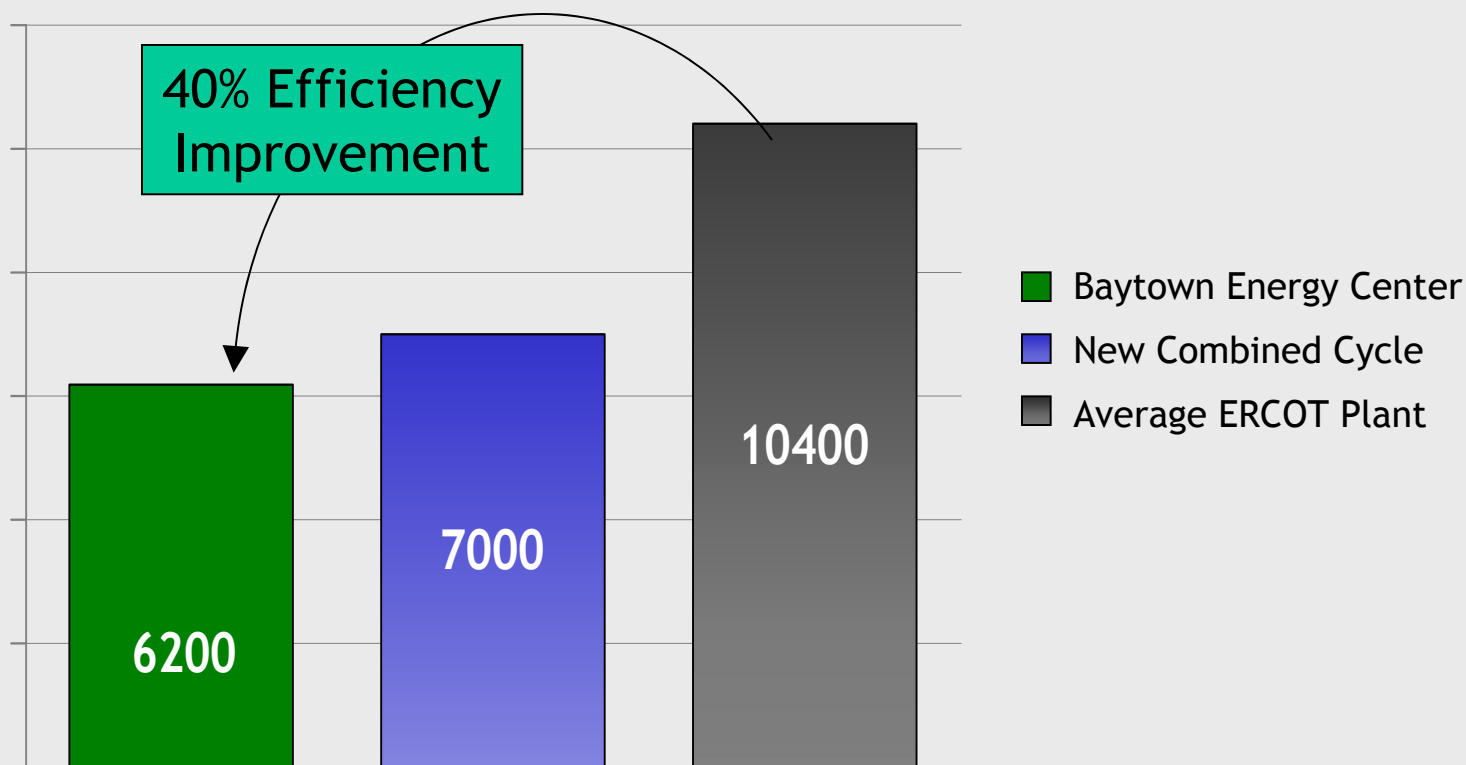
- 9 ppm NOx
- No SCR required
- Rapid fuel/air mix
- Flue Gas Recirculation (FGR)



- Public Benefits
 - Reduced Emissions
 - Improved Electrical Efficiency
- Bayer Benefits
 - Emissions Reduction
 - Lower Energy Costs
 - Outsourcing of Utility Operations
- Calpine Benefits - Improved Cogeneration Efficiency

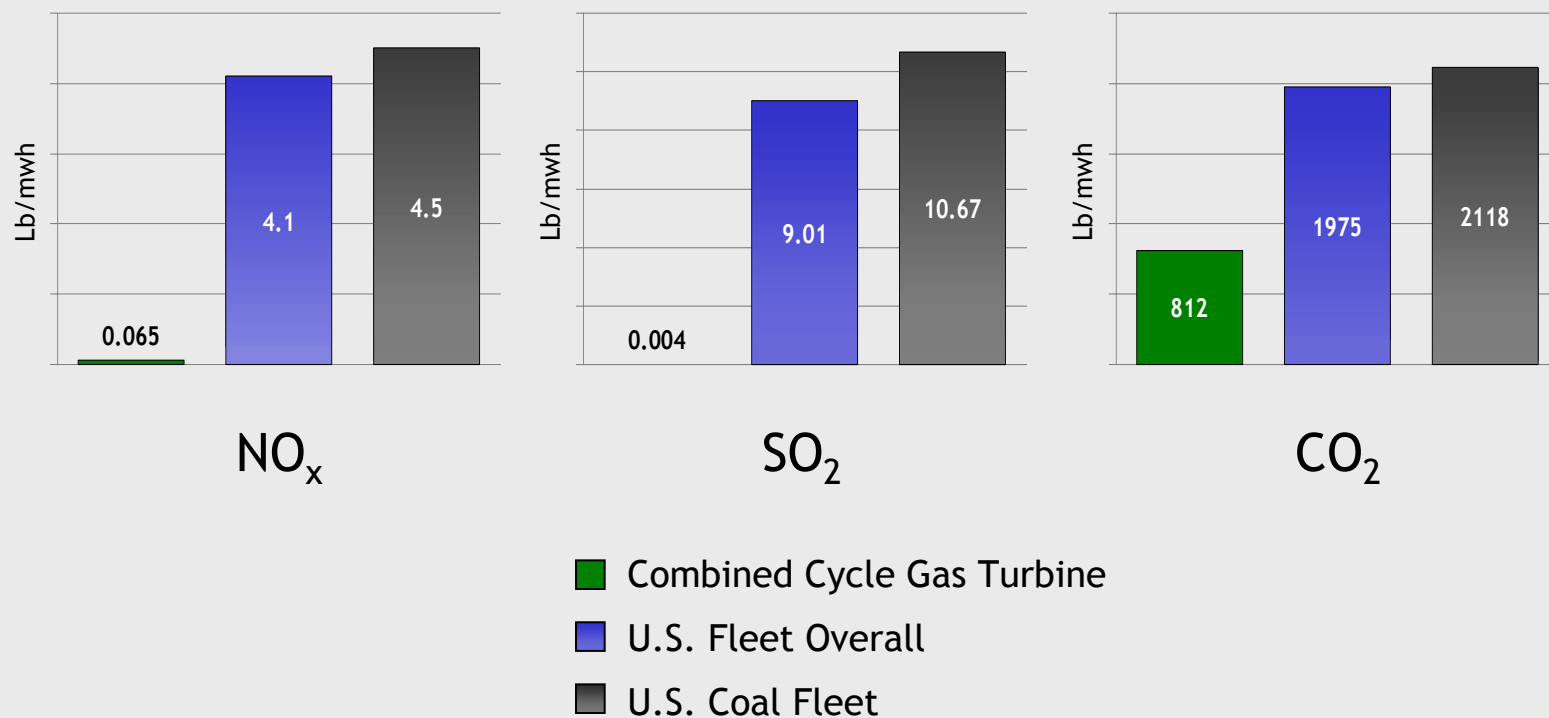
COGENERATION EFFICIENCY

Plant Thermal Efficiency
(Btu Fuel per kWh Power)



ENVIRONMENTAL PERFORMANCE

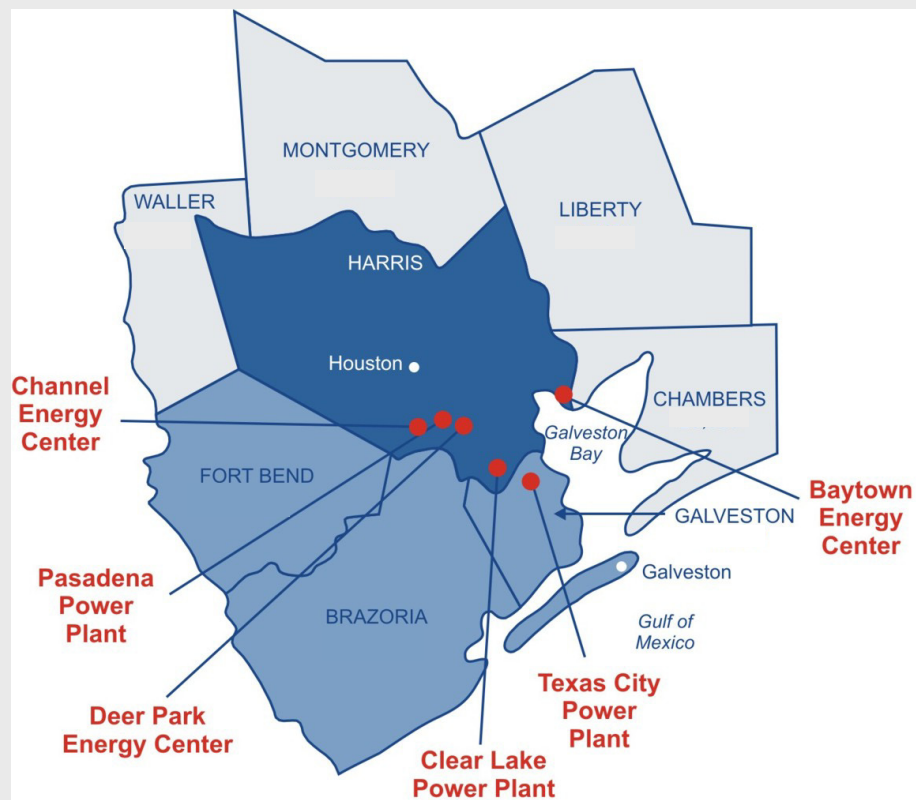
Relative Emission Rates of the Combined Cycle Gas Turbine Technology



2001 EPA Data

ENVIRONMENTAL PERFORMANCE

HGA Non-Attainment Area Calpine Cogeneration Plants



Potential NOx
Reduction:
>30,000
tons/yr



CALPINE